Public

Code Administrator Consultation

CMP467:

Removal of outdated references in CUSC (charging)

Overview: Removes outdated references in CUSC to the Electricity Ten-Year Statement (ETYS).

Modification process & timetable

1. **Proposal Form**
   07 October 2026
2. **Code Administrator Consultation**
   03 November 2026 – 24 November 2026
3. **Draft Final SG Modification Report**
   03 December 2026
4. **Final SG Modification Report**
   11 December 2026
5. **Appeals Window**
   22 December 2026 – 15 January 2026
6. **Implementation**
   29 January 2027

Have 5 minutes? Read our Executive summary
Have 90 minutes? Read the full Code Administrator Consultation
Have 180 minutes? Read the full Code Administrator Consultation and Annexes.

Status summary: We are now consulting on this proposed change.

This modification is expected to have a: Low impact on market participants. It won't affect tariffs; it just reflects updated sources of data.

Proposer's recommendation of governance route	**Proposer's view on modification priority**
Self-governance; to Code Administrator Consultation	N/A

Modification Category
CUSC Charging Objectives

Who can I talk to about the change?	**Proposer:** Paul Mott Paul.Mott1@neso.energy 07752987992	**Code Administrator Contact:** Lurrentia Walker Lurrentia.Walker@neso.energy
How do I respond?	Send your response proforma to cusc.team@neso.energy by **5pm** on **24 November 2026**	

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What is the issue?

The Connection Use of System Code (CUSC) contains a number of references to the Electricity Ten-Year Statement (ETYS). The last ETYS was published 30th June 2026, with the first publication of a full Centralised Strategic Network Plan (CSNP[1]) due in December 2028. The TEC Register (where TEC stands for Transmission Entry Capacity) will continue to be published throughout. Planning data that was published via ETYS will continue to be published as necessary by the National Energy System Operator (NESO). The full CSNP will have been published by end of December 2028, and then every three years. CSNP will consist of multiple publications with some elements coming out in 2027. References to ETYS need to be replaced with new references.

Why change?

The CUSC contains a number of references to the Electricity Ten-Year Statement (ETYS). These need to be replaced.

What is the Proposer's solution?

The solution is embodied in the legal text provided.

Draft legal text

Annex 01 is a change-marked version of CUSC Section 14 showing the proposed legal text. Note that generation nodal TEC data by plant type was never published in ETYS, so the existing CUSC text at 14.15.6 isn't right – when SYS was replaced, a past modification simply replaced SYS here with ETYS, but that data is only in the regularly-updated TEC Register and wasn't actually in ETYS at that granularity. The new text, referring to the TEC Register here, reflects this.

[1] The CSNP methodology webinar series at:
www.neso.energy/what-we-do/strategic-planning/strategic-energy-planning-sep-publications-consultations-and-updates
links to a series of summer 2025 webinars and a consultation on CSNP

What is the impact of this change?

There will be no material impact on Transmission Network Use of System (TNUoS) or Balancing Services Use of System (BSUoS) charging from this charging change.

Proposer's assessment against CUSC Charging Objectives	
Relevant Objective	**Identified impact**
(d) That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;	**Neutral**
(e) That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard licence condition C11 requirements of a connect and manage connection);	**Neutral**
(f) That, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses and the ISOP business*;	**Positive** The CUSC text will now reflect the changes to NESO licence conditions such that ETYS is no longer published

(g) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency **; and	**Neutral**
(h) Promoting efficiency in the implementation and administration of the system charging methodology.	**Positive** The CUSC is by this mod, kept up to date with the changes to NESO licence conditions such that ETYS is no longer published

** See Electricity System Operator Licence*

***The Electricity Regulation referred to in objective (g) is Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market for electricity (recast) as it has effect immediately before IP completion day as read with the modifications set out in the SI 2020/1006.*

Proposer's assessment of the impact of the modification on the stakeholder / consumer benefit categories	
Stakeholder / consumer benefit categories	**Identified impact**
Improved safety and reliability of the system	**Neutral**
Lower bills than would otherwise be the case	**Neutral**
Benefits for society as a whole	**Neutral**
Reduced environmental damage	**Neutral**
Improved quality of service	**Neutral**

When will this change take place?

Implementation date:

29 January 2027.

Date decision required by

11 December 2026.

Implementation approach

No systems changes are required.

Interactions

☒Grid Code	☐BSC	☒STC	☐SQSS
☐European Network Codes	☐ EBR Article 18 T&Cs[1]	☒Other modifications	☐Other

There following modifications have been raised to reflect the same changes across the Codes. The modifications are as follows:

- CM0107: Update for Centralised Strategic Network Plan, which was implemented on 01 September 2026.
- GC0188: Update for Centralised Strategic Network Plan which is being presented at the Grid Code Review Panel on 29 October 2026.
- CMP468: Removal of outdated references in CUSC (non-charging)

How to respond

Code Administrator Consultation questions

- Please provide your assessment for the proposed solution against the Applicable Objectives versus the current baseline.
- Do you support the proposed implementation approach?
- Do you have any other comments?

- Do you agree with the Workgroup's assessment that the modification does not impact the Electricity Balancing Regulation (EBR) Article 18 terms and conditions held within the Code?

Views are invited on the proposals outlined in this consultation, which should be received by **5pm** on **24 November 2026.** Please send your response to cusc.team@neso.energy using the response pro-forma which can be found on the modification page.

If you wish to submit a confidential response, mark the relevant box on your consultation proforma. Confidential responses will be disclosed to the Authority in full but, unless agreed otherwise, will not be shared with the Panel or the industry and may therefore not influence the debate to the same extent as a non-confidential response.

Acronyms, key terms and reference material

Acronym / key term	Meaning
BSC	Balancing and Settlement Code
BSUoS	Balancing Services Use of System
CSNP	Centralised Strategic Network Plan
CUSC	Connection and Use of System Code
EBR	Electricity Balancing Regulation
ETYS	Electricity Ten Year Statement
GC	Grid Code
NESO	National Energy System Operator
SQSS	Security and Quality of Supply Standards
STC	System Operator Transmission Owner Code

T&Cs	Terms and Conditions
TEC	Transmission Entry Capacity
TNUoS	Transmission Network Use of System

Annexes

Annexes	
Annex 01	CMP467 Legal Text
Annex 02	CMP467 Proposal Form
Annex 03	CMP467 Self – Governance Statement